

**Chapter 1 : Coal Based Thermal Power Plants****1-1 to 1-44**

Layout of modern coal power plant, site selection criteria, Rankine cycle and its improvisations. Supercritical Pressure Boilers, FBC Boilers, Steam and Heat rate, Binary cycle.

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